

### Disclaimer



These materials may not be copied, published, distributed or transmitted. These materials do not constitute an offer to sell or the solicitation of an offer to buy the securities to be offered in connection with the offering. Those securities have not been, and will not be, registered under the United States Securities Act of 1933 (the "Securities Act") and may not be offered or sold in the United States except pursuant to an exemption from the registration requirements of the Securities Act.

This presentation is furnished on a confidential basis only for the use of the intended recipient and only for discussion purposes, may be amended and/or supplemented without notice and may not be relied upon for the purposes of entering into any transaction. The information presented herein will be deemed to be superseded by any subsequent versions of this presentation and is subject to the information later appearing in any related prospectus, offering circular, pricing supplement or other offer document. The information in this presentation is being provided by Integra Group.

This presentation contains forward looking statements, including statements about Integra Group's beliefs and expectations. These statements are based on Integra Group's current plans, estimates and projections, as well as its expectations of external conditions and events. All projections, valuations and statistical analyses are provided to assist the recipient in the evaluation of the matters described herein. They may be based on subjective assessments and assumptions and may use one among alternative methodologies that produce different results and, to the extent that they are based on historical information, they should not be relied upon as an accurate prediction of future performance. Forward-looking statements involve inherent risks and uncertainties and speak only as of the date they are made. A number of important factors could cause actual results or outcomes to differ materially from those expressed in any forward-looking statements.

Certain information presented herein (including market data and statistical information) has been obtained from various sources which Integra Group considers to be reliable. However, Integra Group makes no representation as to, and accepts no responsibility or liability whatsoever for, the accuracy or completeness of such information.

### Integra at a Glance



Consolidated Revenue 2007- \$1 177MM, 9M 2008 - \$1,167 MM Adjusted EBITDA 2007- \$216MM (1), 9M 2008 - \$193 MM Total Assets as of 30 September 2008 - \$1.87 BN

#### Drilling, Workover, IPM, Technology **Services and Trade House**

#### Revenues 9M2008 Adj. EBITDA 9M2008

Market Share (2) **Key Services** 

Personnel (4)

Production assets 9M2008

**Operating Statistics** 9M2008

#### **Key Customers**

- \$655MM
- \$134MM
- 7% Drilling+WO+IPM
- 3% TechServices + Trade House
- Drilling rig management
- Workovers
- Integrated Project Management
- Technology Services and Drilling Tools
- Ca. 10,000 employees(6)
- 45 active drilling rigs
- 122 workover crews (6)
- 301 th meters drilled
- 2,542 workover operations <sup>(7)</sup>





Tirk 🎳













#### Formation Evaluation

- \$270MM
- \$71MM
- 20% (on pro-forma basis)
- 2-D, 3-D seismic surveys
- Seismic processing and interpretation
- Production logging
- Ca. 7,300 employees
- 43 seismic crews (5)
- 34 logging crews
- 704 th seismic shot points





#### **OFS Equipment Manufacturing**

- \$254MM
- \$39MM
- 43% (manuf) 16% (market)<sup>(3)</sup>
- Heavy drilling rigs
- Cementing fleet
- Other equipment
- Ca. 3,500 employees
- 3 production sites
- 1 service business unit
- 1 R&D facility
- 24 rigs in production
- 18 rigs commissioned
- 15 cementing complexes produced









- (1) Adjusted EBITDA represents profit (loss) before interest income (expenses), exchange rate translation differences, income taxes, depreciation and amortization, share of associates, share-based compensation and minority interest
- (2) Share of the respective market in Russia
- Manuf. means share in heavy drilling rigs produced in Russia. Market means Russian market of heavy drilling rigs including import (3)

ROSNEFT

(4) Personnel data as of 2009

- Excluding associates SNGF,NNGF Workover data including NKRS crews
- Data including ONR, NKRS

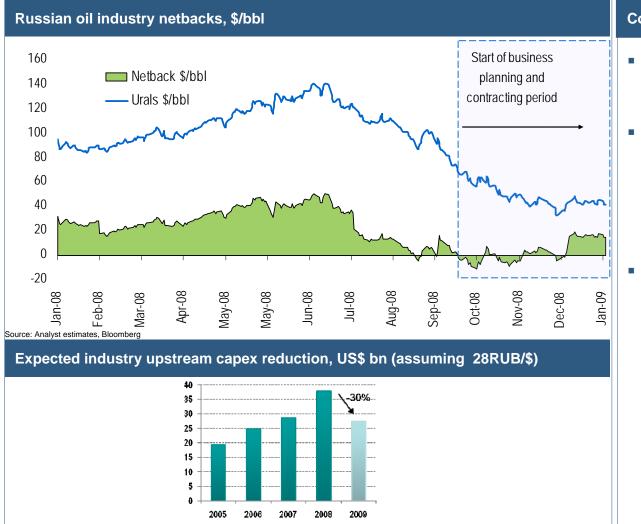
### **OFS Macro view:**

Source: Analyst estimates of 5 largest oil & gas producers

#### Customers' market sentiments weakened...





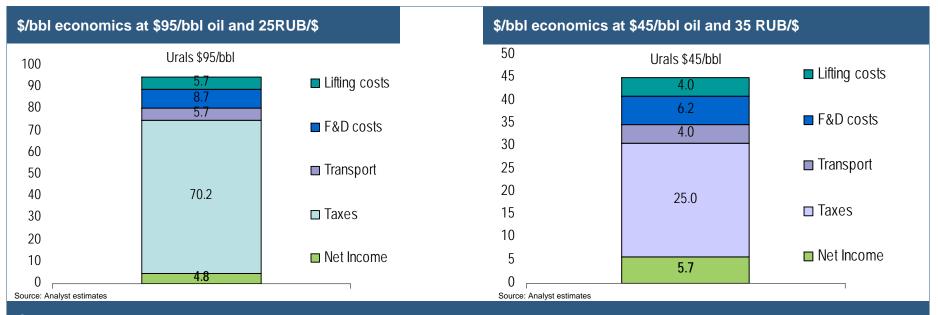


- Crude export netbacks have reached negative levels in Nov-Dec, 2008
- An immediate reactive change in sentiment followed, resulting in a downward trend in capex estimates which are now expected 20-30% lower in 2009
- Following tax changes and significant Ruble devaluation the upstream industry is now more competitive vis-à-vis end 2008

### **OFS Macro view:**

### Upstream economics are in better shape than in 2008

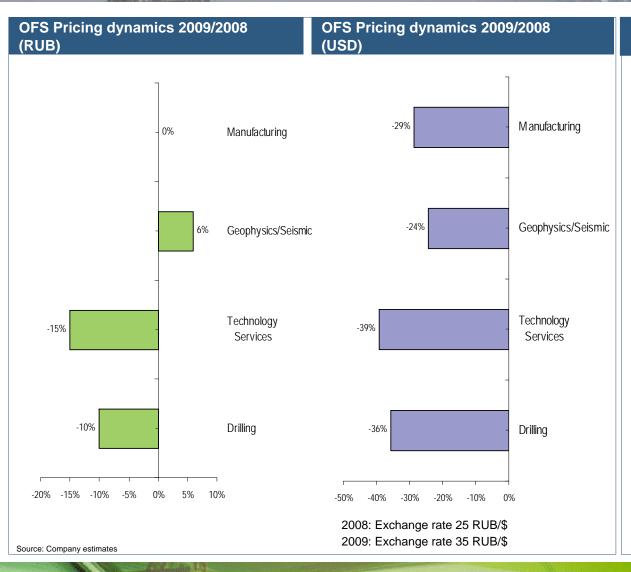




- Substantial improvement in upstream economics implies that a reversal in downward trend in capex revision is likely to happen in mid-2009, provided that oil prices stabilize and Ruble continues to weaken
- Russian exporters are receiving an immediate price discount for OFS and other costs through weaker
  Ruble
- The condition of Russian reserve base (depletion levels) does not allow for substantial and prolonged reduction in upstream spending

# **OFS Macro view: Estimated Industry Pricing**

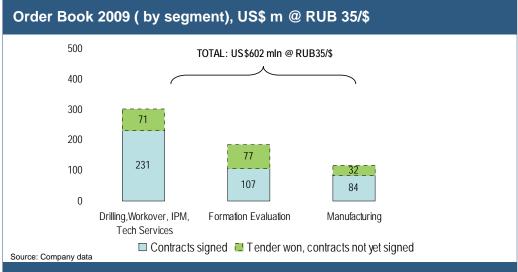




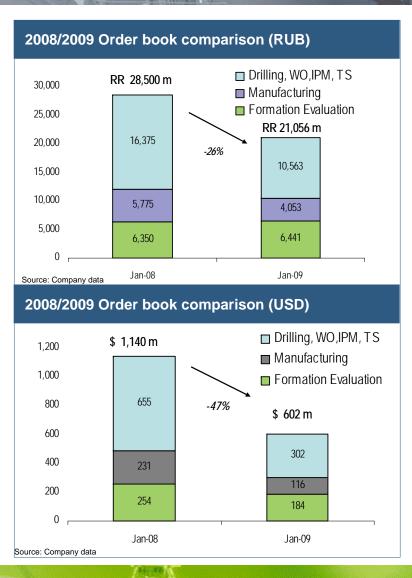
- Ruble devaluation had an adverse effect on USD pricing
- However, in Ruble terms further pressure on pricing is unlikely
- Manufacturing and Geophysics sustained lower Ruble pricing declines so far, as majority of prices were preagreed in mid 2008

## Integra: Balancing a challenging year Ruble order book declines





- Order book indicates a reduction in volumes across all segments
- Order book in Rubles shows good resilience relative to last years' progress
- Formation Evaluation and Manufacturing enjoy decent roll-over volumes from the previous year

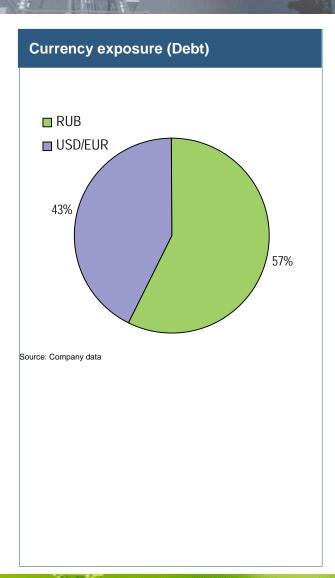


### Integra: Currency risks



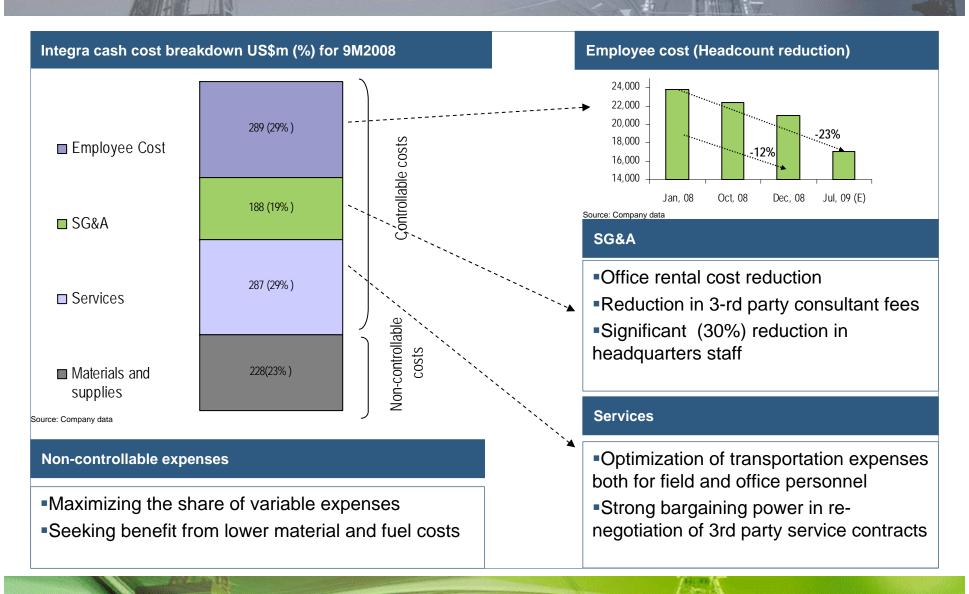
#### **Currency exposure (Revenue/opex)**

- The order book is currently more than 90% denominated in Rubles
- Manufacturing segment has the largest share of revenues denominated in foreign currency (c15%)
- Costs in foreign currency are estimated to be less than 5% of revenues and in most cases are matched by foreign currency revenues
- Overall operating currency risk is estimated at less than 2% of annual revenue



### Integra: Cost cutting program

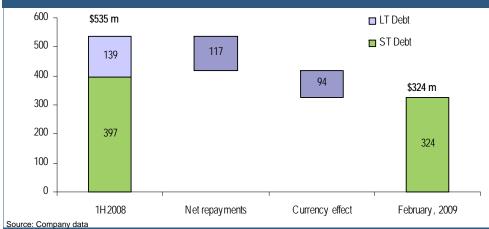




### Integra: Ongoing de-leveraging



#### Significant deleveraging in the last 6 months, US\$ m (@ 35RUB\$)



#### Pro-forma Ioan portfolio, US \$ m

At 35 RUB\$	Currency	As of 28 Jan 09	After refinancing (31 Mar 09)	Scheduled as of 31 Dec 09	
The EBRD syndicated loan*	US\$	-	225.0	250.0	
ING/ABN syndicated bridge	US\$	135.0	-	-	
Uralsib	RR	17.1	-	-	
Commerzbank	Euro	3.5	-	-	
Alfa Bank	RR	2.9	-	-	
Sberbank	RR	21	20.6	2.7	
First Rouble Bond	RR	57.1	-	-	
Second Rouble Bond	RR	85.7	85.7	-	
Other	RR/US\$	1.7	-	-	
Total		324.0	331.3	252.7	
Source: Company data * Scheduled refinancing. Deal is in the final stage of documentation process					

- Significant amount of debt repaid from internally generated funds
- The deal to refinance debt maturing in 1Q 2009 is in the final documentation stage
- Debt maturing at the end of 2009 is scheduled to be repaid from cash flow generation of 2009

### Integra: Focus on cash generation



### Working capital optimization

Significantly lower amount of receivables and inventories is required given reduced scale of operations



Cash flow

2009

#### Significantly lower capex

Capital expenditures reduced to maintenance levels. Over 75% cut in capex to level of US\$ 30-40 will take place.

### EBITDA margins supported

Much lower fixed cost base should allow to react swiftly to changing market conditions and also support overall margin



#### Good visibility of orders

Maintaining strong customer relationship

### **Key conclusions**



- OFS markets will contract in 1H09 vs. 1H08, resulting in pressure on Ruble revenues. RUB weakness will exert additional pressure on \$-denominated revenues
- Upstream economics benefit from the current balance of exchange rate and oil price
- Integra is starting the year with a much leaner cost structure which should support margins
- Current situation creates a unique opportunity for stronger market players to reinforce and expand their market share.

# Appendix: Consolidated P&L



#### Consolidated P&L, in US\$ mIn

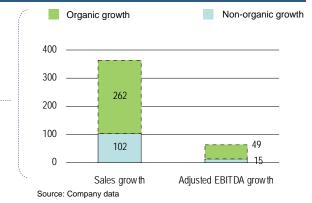
	2007	1H '07	1H '08	<i>Chg %,</i> H08/H07	9M ′07	9M '08	Chg US\$, 9M08/9M08	<i>Chg %,</i> 9M08/9M07
Revenue	1 177	488	786	+61%	803	1 167	364	+45%
Cost of Sales	(950)	(401)	(630)	+57%	(645)	(923)	(278)	+43%
SG&A	(201)	(95)	(128)	+34%	(153)	(204)	(51)	+33%
As a % of sales	17.1%	19.5%	16.3%		19.1%	17.5%		
Adj. EBITDA <sup>[1]</sup>	216	76	129	+66.7%	128.5	192.9	64	+50%
Adj. EBITDA margin	18.3%	15.5%	16.4%		16.0%	16.5%		
D&A	154	67	86	+28%	100	130	30	+30%
As a % of sales	13.1%	13.7%	10.9%		12.5%	11.1%		
Operating (Loss) Profit	22	(7)	33		4	45	41	+1025%
Operating Margin	1.9%	neg.	4.2%		0.5%	3.8%		
Profit (loss) before taxation	(23)	(42)	20	n/a	n/a	n/a	n/a	n/a
Net Loss	(51)	(52)	(5)	n/a	n/a	n/a	n/a	n/a
Minority interest	(5)	(1.2)	7.4	n/a	n/a	n/a	n/a	n/a

#### Source: Company

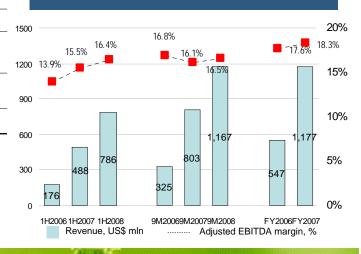
(1) Adjusted EBITDA represents profit (loss) before interest income (expenses), exchange translation difference, income taxes, depreciation and amortization, share-based compensation, share of results of associates and minority interest

#### Sources of Growth (9M2008), in US\$ mln Breakdown of growth of Sales, and Adjusted EBITDA by

organic/ non-organic



#### Cons. Revenue and EBITDA margin



# Appendix: 9M2008 Balance Sheet and Cash Flows

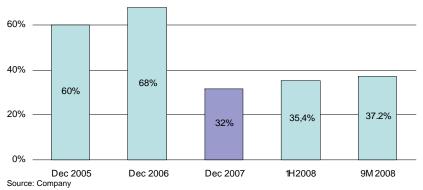


Balance Sheet, in US\$ mIn					
	2007	9M2008	Change,%		
Assets, including	1,715	1,873	9%		
Current assets	692	815	18%		
Non-current assets	1,023	1,058	3%		
Liabilities, including	822	978	19%		
Current liabilities	523	775	48%		
Non-current liabilities	294	203	-30%		
Equity	892	895	0.3%		

Source: Company

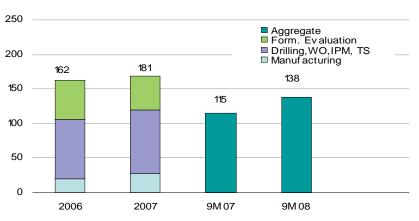
9M 2008 – Cash Flows, in US\$ mIn					
	9M2007	9M2008	Change,%		
Operating cash flow after income tax and interest paid and before working capital changes	88.6	120.6	36%		
Net cash flow provided by operating activities	3.9	82.2	n/m		
Net cash used in investing activities	177	160	-10%		
Financing cash flow	187	138	-26%		

#### ... with the gearing (1) at healthy levels



(1) Gearing defined as (short term debt + long term debt)/(short term debt + long term debt + BV of equity)

#### Capital Expenditures, in US\$ mIn

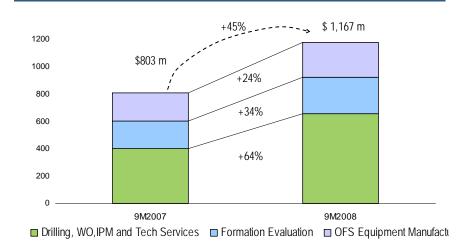


Source: Company

### **Appendix: Quarterly earnings dynamics**

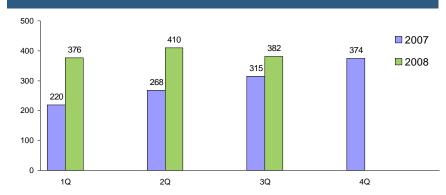


#### 9M Revenue dynamics, US\$ MIn



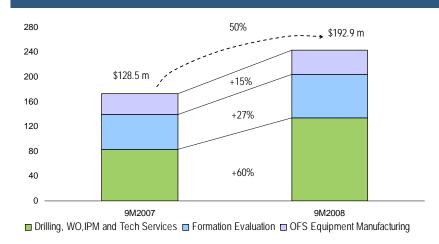
Source: Management estimates

#### Revenue quarterly dynamics, US\$ MIn



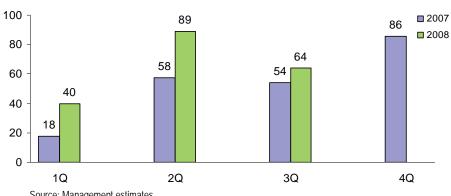
Source: Management estimates

#### 9M EBITDA dynamics, US\$ MIn



Source: Management estimates

#### **EBITDA quarterly dynamics, US\$ MIn**



Source: Management estimates