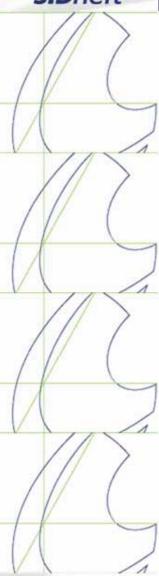




Sibneft 1H 2005 Overview



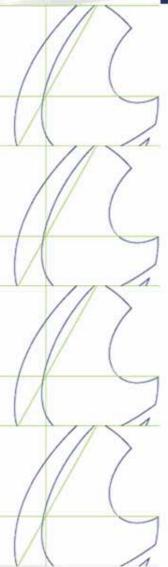




- > Sibneft crude oil production was 16.62 mln. tons, the same level as 1H 2004.
- > Omsk Refinery throughput was 7.30 mln. tons vs. 7.20 mln. tons in 1H 2004.
  - **1.5% YoY**
- Refining throughput at Moscow was 1.44 mln. tons vs. 1.53 mln. tons in 1H 2004.
- > Crude oil exports were 7.25 mln. tons vs. 6.49 mln. tons in 1H 2004.
  - **11.7% YoY**
  - ✓ About 40% of crude production
- ➤ Oil product exports from the Omsk Refinery grew to 2.38 mln. tons from 1.84 mln. tons in 1H 2004.
  - **立** 29.2% YoY
- ➤ Oil product exports from the Moscow Refinery were 0.64 mln. tons vs. 0.59 mln. tons in 1H 2004.
  - **1** 8.8% YoY

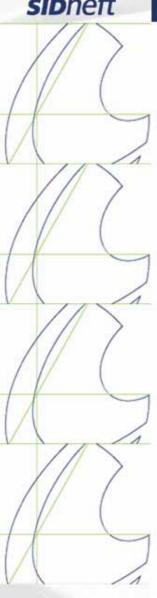


# Latest Acquisitions



Date of auction	Oilfield (block)	Oil Resources, mln bbl	Gas Resources, bln m <sup>3</sup>
March 25	Salymskiy 2	187.172 (D)	-
March 25	Salymskiy 3	170.966 (D)	-
April 7	Salymskiy 5	149.650 (D)	-
May 5	Zimniy	113.880 (C1+C2+C3+D)	-
May 5	Srednetaymurinskiy	243.820 (D)	429.7 (D)
May 13	Tympuchikanskiy	123.523 (C1+C2)	13.421 (C1+C2)



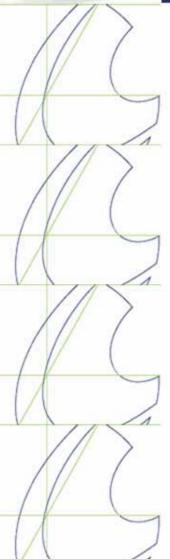




Sibneft 1H 2005 Financials



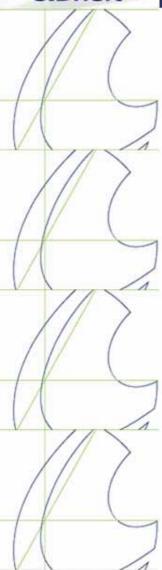
## Financial Overview



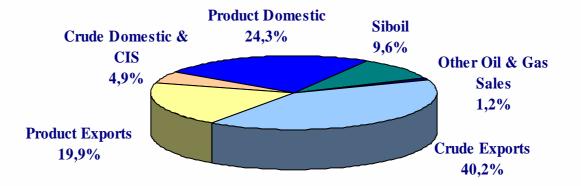
(mln. USD)	1H 2003	1H 2004	1H 2005
Oil, Gas & Product Sales	3 351.1	3 949.6	5 642.8
Total Revenues	3 438.3	4 013.5	5 728.2
EBITDA	1 094.9	1 504.2	1 943.7
Net Income	1 379.7	988.1	1 421.6
Net Cash at Period-End	350.9	80.7	1 483.0



## Segmental Revenue Breakdown



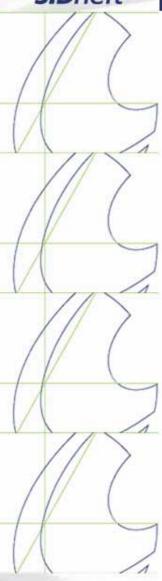
(mln. USD)	1H 2003	1H 2004	1H 2005
Crude exports	1 198	1 456	2 268
Oil product exports	686	753	1 120
Crude sales (domestic and CIS)	248	303	279
Oil product sales (domestic)	817*	1 040	1 369
Trade re-sale and commission	374	364	541
Other oil & gas sales	34	33	65
Total revenues from oil & gas sales	3 357	3 950	5 643

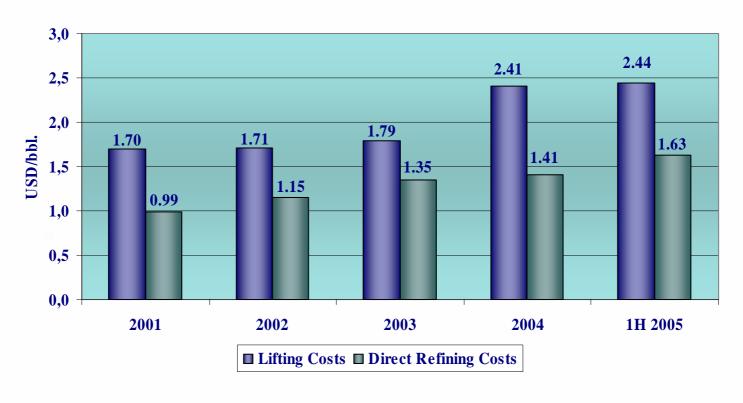


<sup>\*</sup> Beginning in 2003, domestic oil product sales are reported excluding excise tax.



### Lifting Costs & Direct Refining Cost





- Figures for Noyabrskneftegas and Omsk Refinery
- Key lifting cost drivers:

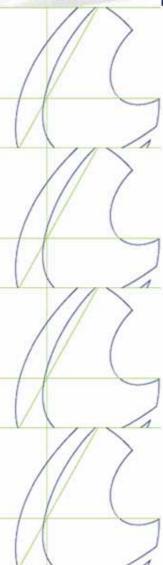
  - ① Utility costs
  - û Growth in workover operations

#### Key refining cost drivers:

- ① Utility costs
- û Salaries



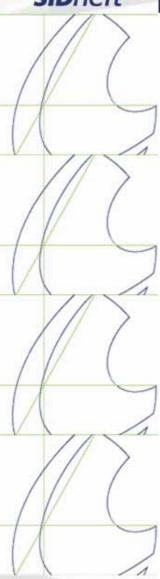
## **Cost Structure**



(mln. USD)	1H 2003	1H 2004	1H 2005
<b>Total Revenue</b>	3 438.3	4 013.5	5 728.2
Operating Expenses	893.9	934.9	1 220.3
Taxes other than Income Taxes	568.8	945.5	1 802.0
SG&A	816.5	586.8	716.6
DD&A	238.6	282.2	331.8
Cost of Other Sales	62.9	42.2	45.7
<b>Operating Expenses</b>	2 582.0	2 791.5	4 116.4
<b>Operating Income</b>	856.3	1 222.0	1 611.8



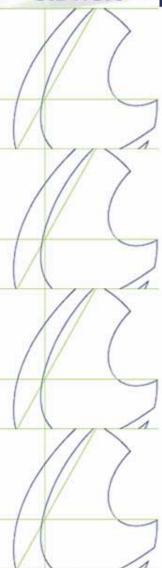
#### **Factors Influencing Costs in 1H 2005**



- Operating costs
  - ✓ Higher prices and volumes of crude purchase operations
  - ✓ Utility costs
- > SG&A
  - ✓ Transportation and other expenses for distribution and export
- > Taxes
  - ✓ Export duties (due to introduction of the new export tax formula in August 2004)
  - ✓ Mineral extraction tax



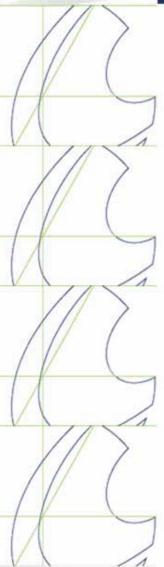
## **Balance Sheet Highlights**



(mln. USD)	2003	2004	1H 2005
Cash and equivalents	104.6	1 140.3	1 483.0
Accounts receivable	1 321.4	1 751.6	2 131.4
Net oil and gas properties + PP&E	4 269.9	4 618.4	4 748.5
Total assets	8 150.0	10 262.8	11 616.3
Short-term debt & current portion of long-term debt	368.3	380.0	378.2
Long-term debt	1 221.0	1 068.2	1 117.9
Accounts payable and accrued liabilities	846.9	701.0	481.4
Shareholder capital	5 137.5	7 185.4	8 606.9
Total liabilities / share capital	8 150.0	10 262.8	11 616.3



#### Sibneft Debt Position 1H 2005



#### **Total Gross Debt Position (mln. USD)**

	31 Dec. 2004	30 Jun. 2005	Maturity	
Total	1 384	1 434		
including				
Eurobond 1	400	400	2007	
<b>Eurobond 2</b>	500	500	2009	
Trade Finance:	484	534	2005-2008	



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