

ОГК-4 открытое акционерное общество ЧЕТВЕРТАЯ ГЕНЕРИРУЮЩАЯ КОМПАНИЯ оптового рынка электроэнергии

2007 FULL YEAR RESULTS

Roman Lenkov, Chief Financial Officer
Investor and Analyst Conference Call
Moscow, 27 March 2008



DISCLAIMER

This document is confidential and has been prepared by OAO OGK-4 (the "Company") solely for use at the conference and may not be reproduced, retransmitted or further distributed to any other person or published, in whole or in part, for any other purpose. THIS DOCUMENT MAY NOT BE DISTRIBUTED IN OR INTO THE UNITED STATES OR TO A RESIDENT, NATIONAL OR CITITZEN OF THE UNITED STATES.

This document does not constitute or form part of any advertisement of securities, any offer or invitation to sell or issue or any solicitation of any offer to purchase or subscribe for, any securities of the Company in any jurisdiction, nor shall it or any part of it nor the fact of its presentation, communication or distribution form the basis of, or be relied on in connection with, any contract or investment decision.

These written materials are not an offer of securities for sale in the United States. Securities may not be offered or sold in the United States absent registration or an exemption from registration under the U.S. Securities act of 1933, as amended. Any public offer or distribution of securities to be made in the United States will be made in accordance with a prospectus that may be obtained from the issuer or selling security holder and that will contain detailed information about the company and management, as well as financial statements. The Company has not registered and does not intend to register any portion of any offering in the United States or conduct a public offering of any securities in the United States.

This presentation is only addressed to and directed at persons in member states of the European Economic Area who are "qualified investors" within the meaning of Article 2(1)(e) of the Prospectus Directive (Directive 2003/71/EC) ("Qualified Investors"). In addition, in the United Kingdom, this presentation is being distributed only to, and is directed only at, (i) Qualified Investors who have professional experience in matters relating to investments who fall within Article 19(5) of the Financial Services and Markets Act 2000 (Financial Promotion) Order 2005, as amended (the "Order") and Qualified Investors falling within Article 49(2)(a) to (d) of the Order, and (ii) Qualified Investors to whom it may otherwise lawfully be communicated (all such persons together being referred to as "relevant persons"). This presentation must not be acted on or relied on (i) in the United Kingdom, by persons who are not relevant persons, and (ii) in any member state of the European Economic Area other than the United Kingdom, by persons who are not Qualified Investors. Any investment or investment activity to which this presentation relates is available only to (i) in the United Kingdom, relevant persons, and (ii) in any member state of the European Economic Area other than the United Kingdom, Qualified Investors, and will be engaged in only with such persons.

The distribution of this presentation in other jurisdictions may be restricted by law and persons into whose possession this presentation comes should inform themselves about, and observe, any such restrictions.

No reliance may be placed for any purpose whatsoever on the information contained in this document or on assumptions made as to its completeness. No representation or warranty, express or implied, is given by the Company, its subsidiaries or any of their respective advisers, officers, employees or agents, as to the accuracy of the information or opinions or for any loss howsoever arising, directly or indirectly, from any use of this presentation or its contents.

This document may include forward-looking statements. These forward-looking statements include matters that are not historical facts or statements and reflect the Company's intentions, beliefs or current expectations concerning, among other things, the Company's results of operations, financial condition, liquidity, performance, prospects, growth, strategies, and the industry in which the Company operates. By their nature, forwarding-looking statements involve risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future. The Company cautions you that forward-looking statements are not guarantees of future performance and that the actual results of operations, financial condition and liquidity of the Company and the development of the industry in which the Company operates may differ materially from those made in or suggested by the forward-looking statements contained in this document. In addition, even if the Company's results of operations, financial condition and liquidity and the development of the industry in which the Company operates are consistent with the forward-looking statements contained in this document, those results or developments may not be indicative of results or developments in future periods. The Company does not undertake any obligation to review or confirm expectations or estimates or to update any forward-looking statements to reflect events that occur or circumstances that arise after the date of this presentation.

By attending this presentation, you agree to be bound by the foregoing limitations.



ALL FINANCIALS STATED IN THIS PRESENTATION REFER TO RUSSIAN ACCOUNTING STANDARDS AND MAY SIGNIFICANTLY VARY FROM FINANCIALS ACCORDING TO IFRS



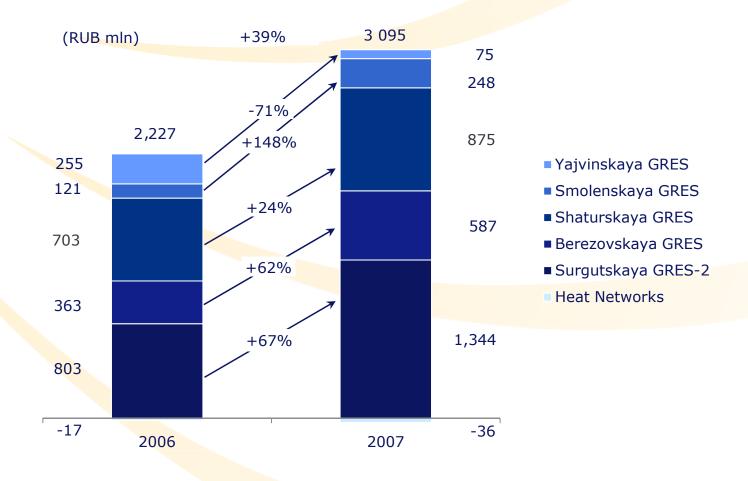
FINANCIAL HIGHLIGHTS

RUB mln	2006	2007	+/- %
Revenue	26,694	31,461	+18
Spark spread ¹	11,965	14,041	+17
Spark margin, %	44.8%	44.6%	
Operating expenses	24,467	28,366	+16
EBITDA	3,138	4,158	+33
EBITDA margin	11.8%	13.2%	
EBIT	2,227	3,095	+39
EBIT margin	8.3%	9.8%	
Net income	2	1,489	

Note: aggregated unaudited data for 2006



EBIT BREAKDOWN BY POWER PLANTS



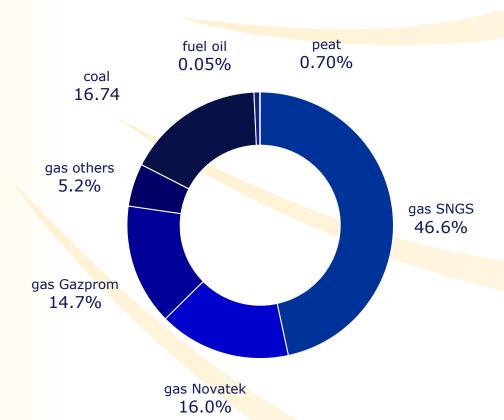


KEY OPERATING RESULTS

	Production, GWh			Load fa	ictor %
	2006	2007	+/- %	2006	2007
Surgutskaya GRES-2	32,884	34,406	+4.6	78.2	81.8
Berezovskaya GRES	6,921	8,529	+23.2	52.7	64.9
Shaturskaya GRES	4,763	4,911	+3.1	49.4	51.0
Smolenskaya GRES	2,388	2,099	-12.1	43.3	38.0
Yajvinskaya GRES	4,074	4,296	+5.5	77.5	81.7
Total for OGK-4	51,030	54,241	+6.3	67.5	71.7



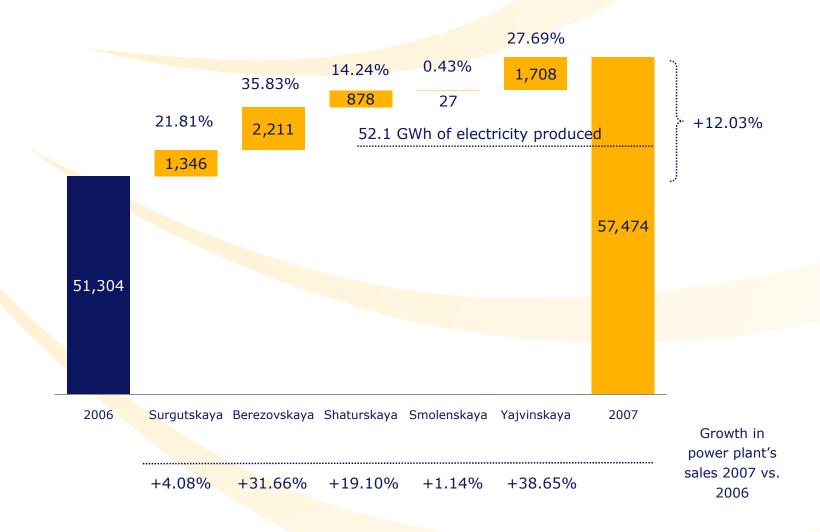
FUEL MIX



- Increase of total consumption 2007/2006:
 - gas by 7%
 - coal by 9%
- ❖ Decrease of total consumption 2007/2006:
 - peat by14%
 - fuel oil consumption minimized
- Coal portion in total fuel mix increased by
 0.35% over 2006 level
- ❖ Gas portion in total fuel mix slightly decreased by 0.29% to 82.5%

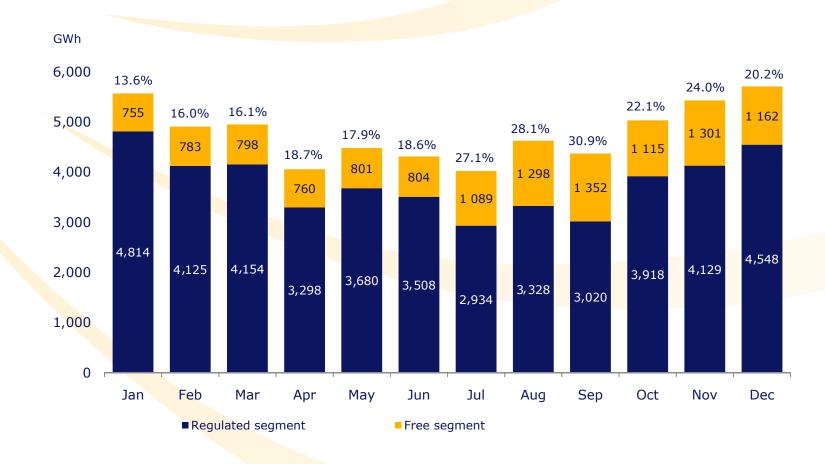


GROWTH OF ELECTRICITY SALES ON THE WHOLESALE MARKET





REGULATED AND FREE SALES



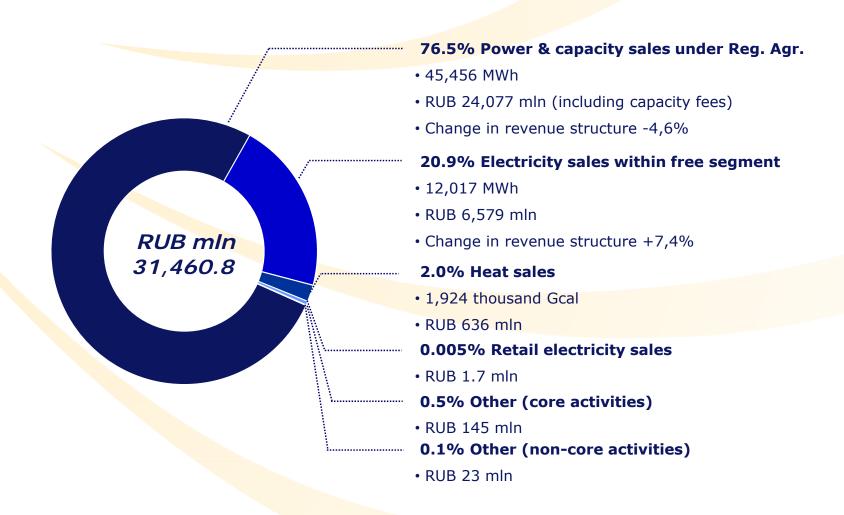


NET INCOME

RUB mln	2006	2007	+/-
Net income	2	1,489	1,486.8
Change, inter alia, due to:			
Revenues	26,694.0	31,460.8	4,766.8
Operating expenses	-24,467.0	-28,366.0	-3,899.0
Finance expenses	-29.6	0.0	29.6
Interest receivable	24.0	622.7	598.7
Interest payable	-104.3	-41.6	62.7
Finance income	1.7	0.0	-1.7
Other income	517.7	761.6	243.9
Other expenses	-2,229.1	-1,914.1	315.1
Income tax	-459.0	-985.5	-526.5

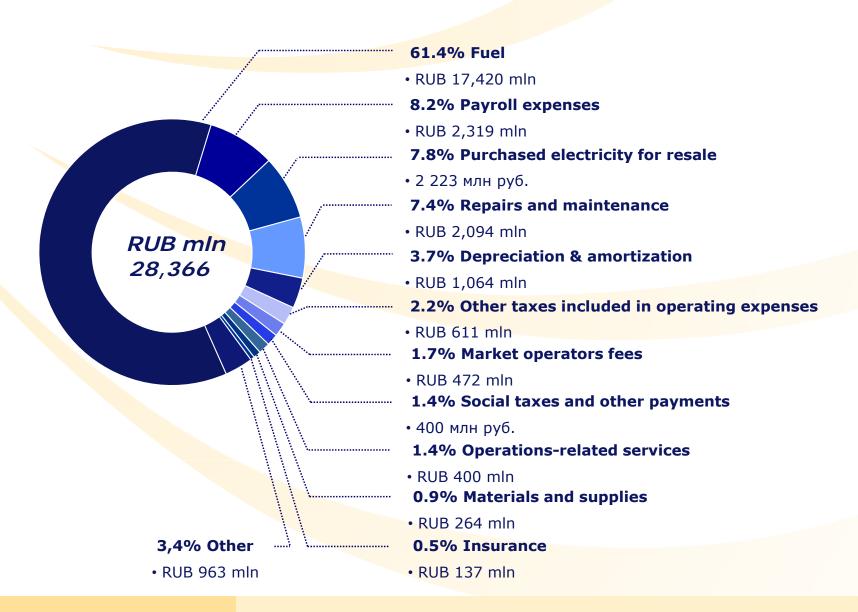


REVENUE BREAKDOWN





OPERATING EXPENSES BREAKDOWN



12



FUEL EXPENSES ANALYSIS

	2006	2007	+/-
Fuel expenses, RUB mln	14,729.0	17,420.0	2,691.0
Change, inter alia, due to:			
Electricity output, mln kWh	49,017.0	52,105.0	3,088.0
Fuel consumption (E), goe/kWh	323.7	324.2	0.5
Heat output, thou. Gcal	2 481,7	2 233,0	-248,7
Fuel consumption (H), goe/Kcal	162.8	159.0	-3.8
Fuel price, RUB/ton of fuel eq.	905.3	1,010.1	104.9
Fuel expenses – electricity	14,362.5	17,057.8	2,695.3
Fuel expenses – heat	366.8	362.2	-4.3

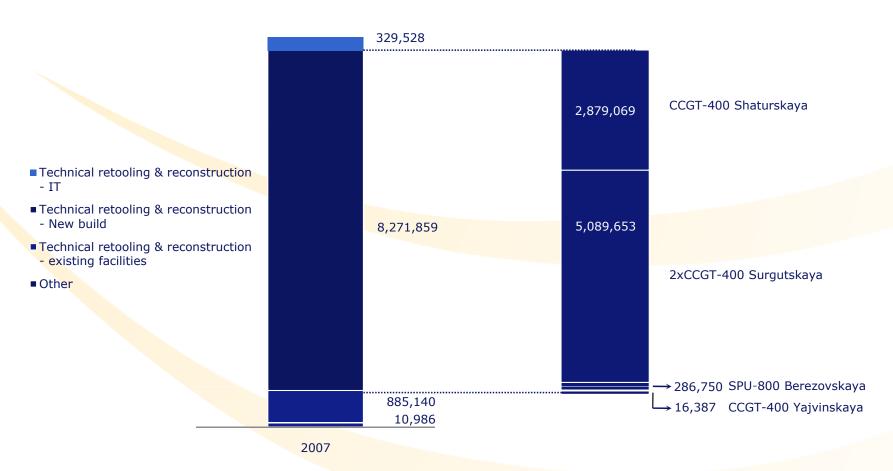


INVESTMENT PROGRAM FINANCING



Including investment projects:

(RUB '000) 9,497,513 8,381,309





BS: ASSETS

(RUB '000)

			,
	01.01.2007	01.01.2008	+/- %
Non-current assets	17, 783, 668	18,257,141	2,66
Intangible assets	0	0	0,00
Property, plant and equipment	16,406,472	15,950,466	-2,78
Construction in progress	1,126,977	1,733,935	53,86
Financial investments	0	0	0,00
Long-term financial investments	33,757	32,144	-4,78
Deferred tax assets	63,317	80,986	27,91
Other	153,145	459,610	200,11
Current assets	4,711,455	51,256,499	987,91
Inventories	1,799,150	2,087,481	16,03
VAT	25,229	14, 652	-41,92
Accounts receivable (> 12 months)	8,703	7,763,754	89 107,79
Accounts receivable (< 12 months)	1,500,294	1,491,950	-0,56
Short-term financial assets	600,000	35,808,572	5 868,10
Cash	778,079	4,088,840	425,50
Other		1,250	0,00
Total	22,495,123	69,513,640	209,02



BS: EQUITY AND LIABILITIES

(RUB '000)

			,
	01.01.2007	01.01.2008	+/- %
Equity and reserves	19,677,883	67, 340, 587	242,21
Ordinary shares	49,130,626	25,206,846	-48,69
Buyback shares	0	0	0,00
Added capital	531,489	41,471,734	7 702,93
Reserve capital	75,884	101,596	33,88
Retained earnings/losses	-30,060,116	-778,398	-97,41
Retained earnings/losses for the current year		1,338,809	0,00
Non-current liabilities	347,472	384,064	10,53
Non-current loans and borrowings	30,438		-100,00
Deferred tax liabilities	315, 909	383,072	21,26
Other	1,125	992	-11,82
Current liabilities	2,469,768	1,788,989	-27,56
Current loans and borrowings	600,705	250,230	-58,34
Trade payables	1,661,764	1,527,332	-8,09
Dividend arrears to incorporators	204,853	11,219	-94,52
Deferred income	2,446	208	-91,50
Total	22,495,123	69,513,640	209,02



CONDITIONS FOR IMPROVING OPERATING EFFICIENCY

- Further deregulation of the electricity and capacity market proceeds in line with the plans of Russian Government (fully liberalized market by 2011)
- Deregulation of domestic gas prices
- Our mid-term forecasts are in line with actual coal price growth
- Successful implementation of the investment program and commissioning new generating facilities
- Unbundling grid constraints for the Company's new built facilities



CONTACTS

Roman Lenkov Chief Financial Officer Fourth Generating Company of the Wholesale Electricity Market



ELECTRICITY AND CAPACITY TARIFFS

	Electricity tariff, RUB/MWh			Capacity tariff, RUB/MWh		
	2007	2008	+/- %	2007	2008	+/- %
Surgutskaya GRES-2	284.20	361.22	+27.10%	67,154.39	72,944.94	+8.62%
Berezovskaya GRES	245.04	249.06	+1.64%	97,787.42	105,837.30	+8.23%
Shaturskaya GRES	760.20	841.60	+10.71%	100,952.17	108,814.20	+7.79%
Smolenskaya GRES	636.77	769.45	+20.84%	73,153.90	79,579.37	+8.78%
Yajvinskaya GRES	445.81	552.54	+23.94%	108,632.62	117,463.51	+8.13%



HEAT TARIFFS

	Heat tariffs approved, RUB/Gcal			Actual heat tariffs, RUB/Gcal		
	2007	2008	+/- %	2007	2008	+/- %
Surgutskaya GRES-2	201.6	283.6	+40.7	201.6	283.6	+40.7
Berezovskaya GRES	171.13	183.8	+7.4	183.26	183.8	+0.3
Heat Networks	173.7	201.37	+15.9	173.7	201.4	+16.0
Shaturskaya GRES	598.9	677.96	+13.2	598.9	677.96	+13.2
Smolenskaya GRES	428.9	549.32	+28.1	466.59	549.32	+17.7
Yajvinskaya GRES	446.7	686.74	+53.7	492.18	686.74	+39.5



FUEL EFFICIENCY GIVES ADDITIONAL ADVANTAGES

	2004	2005	2006	2007
Surgutskaya GRES-2	304.9	306.4	304.9 ▼	306.2
Berezovskaya GRES	344.7	350.0	341.6 ▼	339.2 ▼
Shaturskaya GRES	403.3	383.0 ▼	379.5 ▼	376.8 ▼
Smolenskaya GRES	357.3	357.9 ▲	366.5 ▲	369.9
Yajvinskaya GRES	364.2	364.6 ▲	363.4 ▼	361.3 ▼



FUEL MIX BREAKDOWN

	type	2005	2006	2007
Surgutskaya GRES-2	gas	100	100	100
Berezovskaya GRES	coal	99.83	99.79	99.85
	fuel oil	0.17	0.21	0.15
Shaturskaya GRES	gas	76.87	83.61	92.44
	coal	6.44	4.1	0.65
	peat	11.07	7.84	6.73
	fuel oil	5.62	4.45	0.17
Smolenskaya GRES	gas	94.96	71.56	95.56
	coal	4.81	28.18	4.3
	fuel oil	0.02	0.26	0.14
	peat	0.21	0	0
Yajvins <mark>kaya</mark> GRES	gas	98.58	98.16	99.07
	coal	1.42	1.84	0.93
	fuel oil	-	-	0
Total for OGK-4	gas	82.53	82.23	82.52
	coal	15.62	16.4	16.74
	peat	1.21	0.84	0.7
	fuel oil	0.64	0.52	0.05



SPOT PRICE DYNAMICS FOR OGK-4 POWER PLANTS IN 2007

